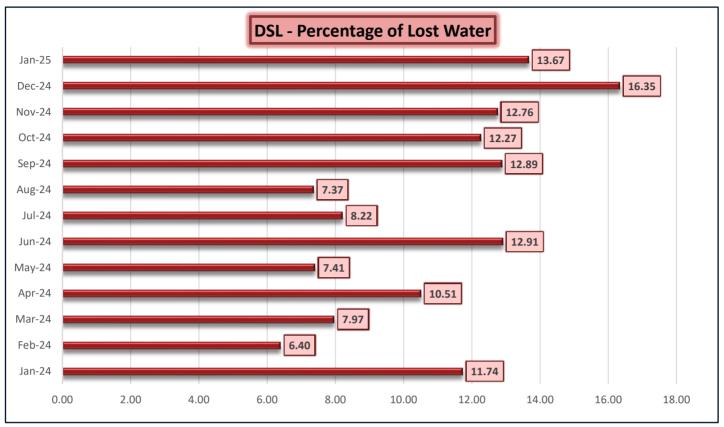
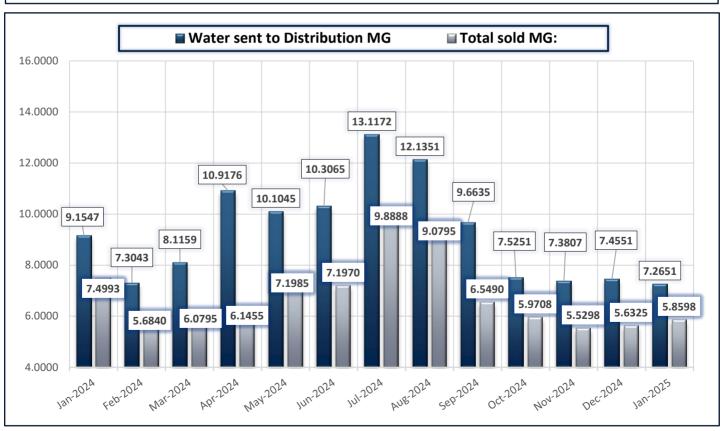
NORTH BEACH WATER DISTRICT				
GENERAL MANAGERS REPORT				
March Meeting -	March Meeting - 2025			
Well Field Outp	out			
February 1, 2025 to February 28, 2025	NWF Master Meter: 7.0	6 <b>717</b> mg		
	SWF Master Meter: 0.0	<b>0000</b> mg		
	Total Pumped to Plant: 7.0	<b>6717</b> <i>MG</i>		
Water Plant Production				
January 1, 2025 to January 31, 2025		1159 mg		
		0030 mg		
		0062 MG		
	Total Water Pumped: 8.3	1159 MG		
Metering Perio	od			
January 1, 2025 to January 31, 2025	Total Water Sold : 5.8	8598 <i>MG</i>		
January Accounted fo	or Water:			
	NWF Backwash : 0.3	3 <b>784</b> mg		
	SWF Backwash : 0.0	0000 mg		
Distribution Flushing, Fire Dept, Pac Co & Wa	terline Leak Repair's: 0.0	6 <b>42</b> 3 <i>mg</i>		
	NBWD use NWF & SWF: 0.:	1257 mg		
Tota	1 Accounted for Water: 7.0	<b>0062</b> MG		
	Total Water Treated : 8.3	<b>1159</b> <i>MG</i>		
Acco	ounted for Water Used : 7.0	<b>0062</b> <i>MG</i>		
Water	Sent to Distribution : 7.2	<b>2651</b> MG		
Water Sold : 5.8598 MG				
	Distribution Leakage : 1.3	<b>1097</b> <i>MG</i>		

Percent of Unaccounted for Water:

13.67

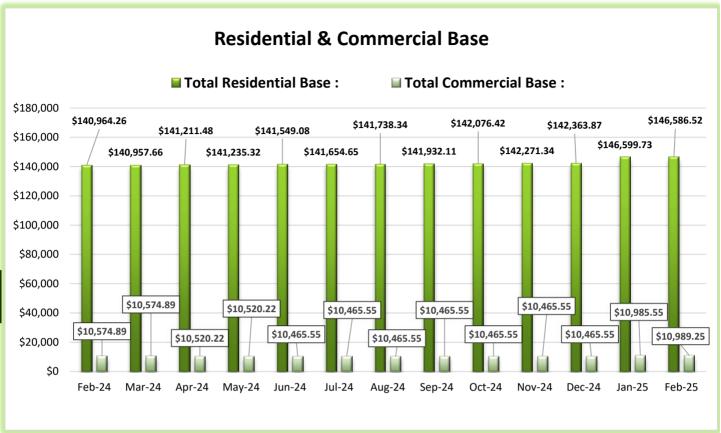
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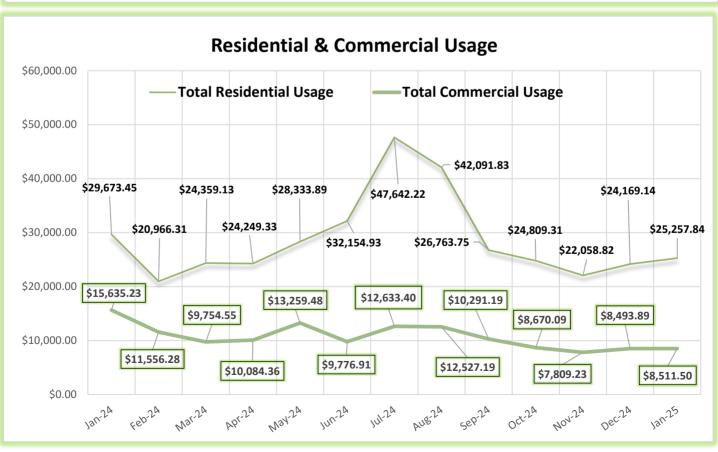


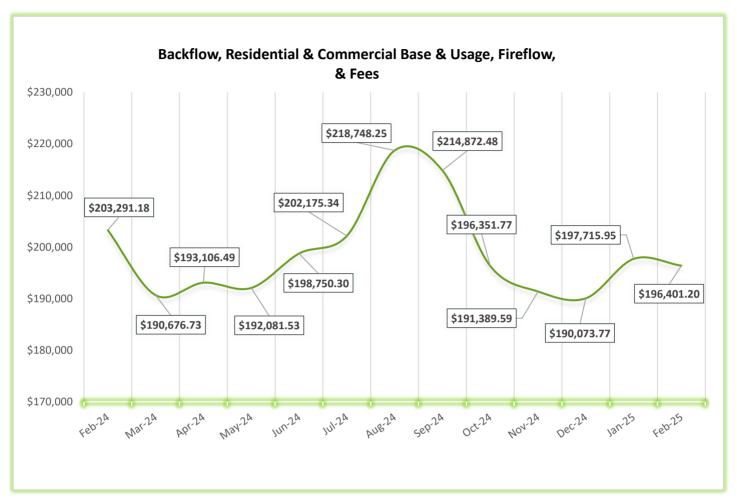


Data Period	February 1 - 28, 2025	Booster Syst	em Data	
	North Wellfield	Booster High GPM :	651	gpm
	North Wellfield Bo	oster Average GPM :	176	gpm
	North We	ellfield High psi:	59	psi
	North Wel	lfield Average psi:	56	psi
	Total MG Booster pumped to D	istribution at NWF:	7.2570	MG
	Total MG Booster pumped to D	istribution at SWF:	0	MG
	Total Booster Pumped to	Distribution :	7.2570	MG
	South Wellfiel	d Booster High gpm:	140	gpm
	South Wellfield B	ooster Average gpm:	90	gpm
	South Wellfiel	d Booster High psi:	61	psi
	South Wellfield B	ooster Average psi:	54	psi
<b>245th</b> Distribution Pressure Readings :				
		Highest	63	psi
		Average	58	psi
		Lowest	46	psi

Data Period		Accounts Data				
February 1 - 28,	2025		Reside	ntial Base	\$146,586.52	<i>\$</i>
January 1	- 31, 2025		Reside	ntial Usage	\$25,257.84	<i>\$</i>
February 1 - 28,	February 1 - 28, 2025		Comme	rcial Base	\$10,989.25	<i>\$</i>
January 1	- 31, 2025		Comme	rcial Usage	\$8,511.50	<i>\$</i>
Residential Accounts	2,808	еа	Fir	e Flow Rate	\$1,413.99	<i>\$</i>
Commercial Accounts	98	ea	Backflow Assembly Rate		\$552.10	<i>\$</i>
Fire Flow Accounts	4	ea	Other Fees & Charges		\$3,090.00	<i>\$</i>
Backflow Accounts	46	еа		Total:	\$196,401.20	<i>\$</i>
		-				

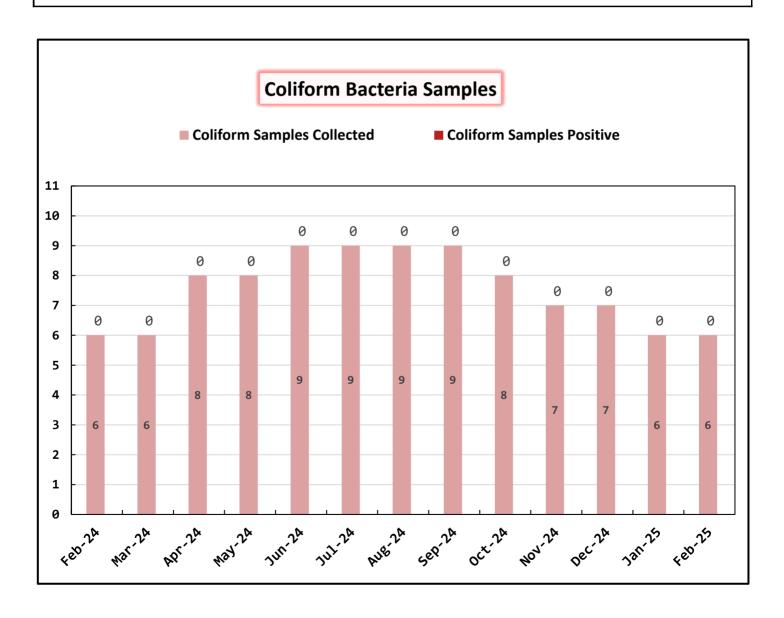


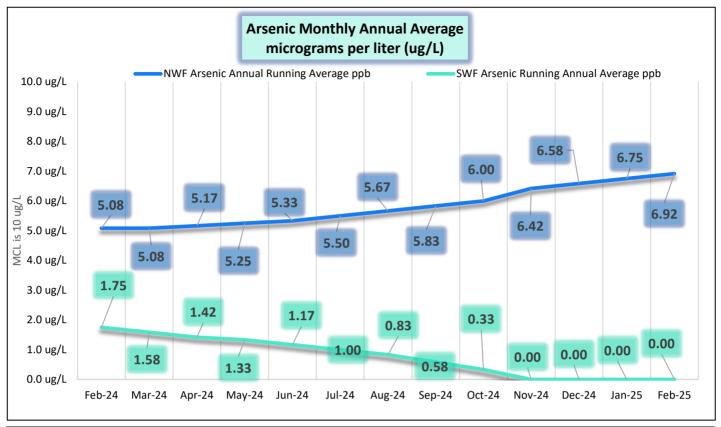


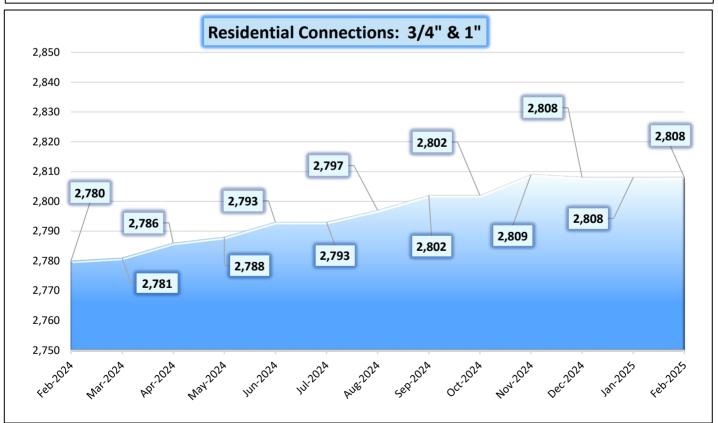


Data Period	February 1 - 28, 2025	Operations Data		
		Past Due Accounts	226	еа
		Properties with Liens	0	ea
		Accounts Locked Off	4	еа
		Water Main Locates	19	еа
		Water Quality Complaints	0	еа
		Customer Service Calls	39	еа
		Customer Valves Installed	1	еа
		New Services Installed	0	еа
	NBWD	Office & Grounds Water Use:	0.1257	MG
		- -		=

	y Data	February 1 - 28, 2025 Water Quality	Data Period
еа	6	Coliform Samples Collected	
еа	6	Coliform Samples Absent	
еа	0	Coliform Samples Positive	
ea	0	Coliform Sample Positive E.coli	
ug/L	7.00	NWF Arsenic	
ug/L	0.00	SWF Arsenic	
ug/L	6.92	NWF Arsenic Annual Running Average	
— ug/L	0.00	SWF Arsenic Running Annual Average	







## General Managers Report for March Meeting 2025

- Crew locates and GIS work done to update map.
- Crew locates, customer service re-locates, we even found a standpipe that looked to be on private property, but curiosity paid off. Crew found that it was a direct connection to the mainline. Removed and plugged off.
- Sample sites are being looked at for maintenance. All the handles need replaced, and 10 sites need to be rebuilt. They are awaiting parts.
- Crew is putting the brick wall back together at the South Treatment Plant. This was dug up when we replaced the valves.
- Gray & Osborne is coordinating with ATEC for the pilot of the South Treatment Plant. Looks like we will be starting in April.

What we are doing at the south is running the wells for 4 - 6 hours to keep the iron and manganese residuals up where they were earlier in the pilot study. We found that residuals were falling off caused by the wellfield sitting static. We need the residuals to be up during the continued study.

- Generator maintenance and load testing is scheduled for the 12<sup>th</sup> and 14<sup>th</sup> of March. This is being performed by Pacific Power.
- Emergency tanks for hauling water have been filled to check for leaks and cleaned.
- John has replaced 2 of the 4 computers in the office. The next 2 will be here in April.
- Working on the Rate Study.

## **February Work Orders**

Read/Leave On	5
Turn Off/Lock - Customer Request	4
Turn Off/Lock - Non-Payment	4
Interrogate Meter	8
Locates	19
Unlock/Turn On	6
Test Backflow	6
Miscellaneous	0
Replace Meter Box	0
Low Pressure	1
Check Customer Valves	0
Dirty Water Complaints	0
Replace Meter	4
Install New Service	0
Assist Customer	0
Check For Leak	5
Re-Read Meter	1
Install Customer Control Valve	1
Total	64